The Power of Flight

## Fire Test Burner Evaluation

Daniel Laborie *GE Aviation* 

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Both fuel and propane burners are acceptable to run fire tests for both EASA and FAA

AC20-135

ISO2685

Airbus/ Boeing Internal Specs, ...

Fuel burner is typically used in the horizontal position



Propane burner can be used in any position from vertical to horizontal- Vertical preferred by CFMI

CEAT tests demonstrated that the horizontal propane burner was less damaging than the horizontal fuel burner







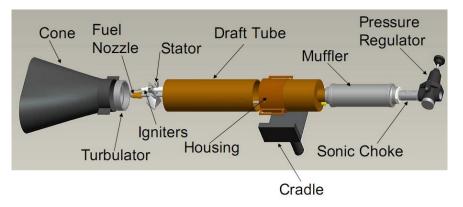


Test Duration:

- 15 minutes or until burn-through, if shorter
- Temperature Calibration (per Regulation)
- Rake of 7 TCs, individual TC temperatures: 2000 ± 150 °F
- Average of all 7 TCs:  $\geq$  2000 °F (interpretation of AC33-17-1A)

Heat Flux Calibration (per Regulation)

- Minimum 9.3 BTU/ft<sup>2</sup>-s (106 kW/m<sup>2</sup>)
- Maximum 11.1 BTU/ft<sup>2</sup>-s (126 kW/m<sup>2</sup>) (ISO2685)





Fuel Burner (NexGen) (Horizontal) Gas Burner (Vertical)



## Burner Comparison

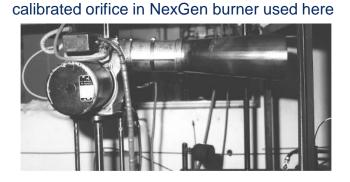
The type and number of burners shall be chosen such that, during the fire test, the critical parts of the components or items of equipment are enveloped in the test flame(s) from the appropriate direction(s).

For that, the following conditions shall be fulfilled:

 $A \le 2B$ 

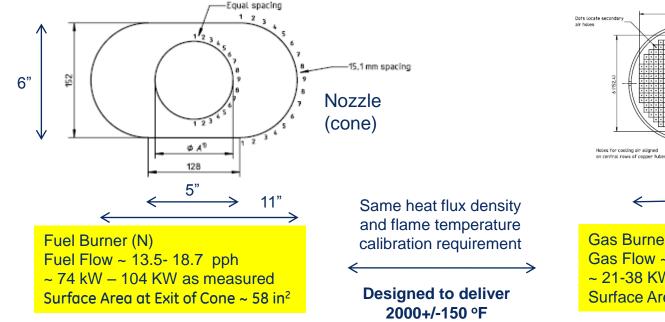
where

- A is the major cross-section of the equipment or specimen, in square metres;
- B is the area of the flame at the nozzle of the burner, in square metres.



1950's burners have a blower. Replaced by





Gas Burner (P) Gas Flow ~ not specified ~ 21-38 KW as measured Surface Area ~ 28 in<sup>2</sup>

Detail of top plate 6" dia

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# Stainless Steel Panels (Comparison)

**Test articles**:

Temperature (F)

Stainless Steel Plates, 0.12" thick, 24x24" or 12x12" size. **Objectives:** 

Characterization of burner flame (each burner) Measure panel surface temperature

SS-N-2

Test Time (s)

#### **Backside Temperatures v.s. Test Time** Back Side Temperature vs t -1600 1600 end of test start of test Test Start Test End -1400 1400 -1200 1200 1000 1000 TR01(deg F) Temperature (F) TR02(deg F) TOR3(deg F) **Bad Thermocouple** 800 800 TR04(deg F) TR05(deg F) 600 600 12"x12" TRO6(deg F) 24"x24" ······ Tamb 400 400 200 200 --100 100 300 500 900 1100 1300 700 -100 100 300 500 700 900 1100

Similar behavior

TAmb(deg F)

TRO1(deg F)

TR02(deg F)

TR03(deg F)

TR04(deg F)

TR05(deg F)

TR06(deg F)

SS-P-3

Test Time (s)



Aluminum Plate, 24x24" sheet of 2024 aluminum (standard factory finish), 1/8" thick, with an 8x20mm screw, nut and counter-nut at the center of sample

Test	Burn Through Time (seconds)	Fuel	Potential Energy	Average Flame Temp (°F)	Heat Flux BTU/ft^2-s
AL-N-1	154	Jet A 17.7 pph	93 KW	1922	11.1
AL-N-2	174	Jet A 18.4 pph	96 KW	1947	11.5
AL-N-3	130	Jet A 19.2 pph	101 KW	1995	12.0
AL-N-4	125	Jet A 19.9 pph	104 KW	2007	12.1
AL-P-1	156	Propane 6.7 pph	38 KW	2012	10.5
AL-P-2	175	Propane 6.8 pph	38 KW	2004	11.3

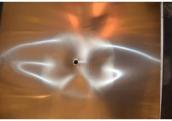
Reqt = 9.3- 11.1

### Fuel Burner





Gas Burner Data





The propane burner operated vertically was found to produce comparable bolt-drop times to the kerosene burner operated horizontally.

N= NexGen, P= Propane

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## Burner Heat Flux and Average Flame Temperature

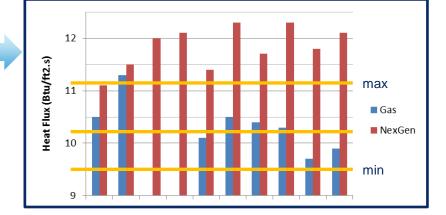


### Heat Flux Requirements (ISO2685), BTU/ft<sup>2</sup>-s: 9.3 MIN, 11.1 MAX

Burner	Fuel Flow (gallons/hour)	Heat Flux (Btu/ft <sup>2</sup> /s)	Flame Temperature (°F)	Source
Lennox OB-32	2.04	9.8 - 10.8	2000 +/- 150	Engineering Report No 3A, 1978
Carlin 200 CRD	2.04	9.3 – 11.2	2000 +/- 150	Engineering Report No 3A, 1978
Stewart Warner HP-250	2.04	9.3 – 10.1	2000 +/- 150	Engineering Report No 3A, 1978
Stewart Warner FR-600	2.03	9.9 - 10.9	2000 +/- 150	Engineering Report No 3A, 1978
NexGen	2.25	9.4 – 9.5	2000 +/- 150	UC report to FAA, 2012
NexGen	2.75 (~18.7 pph)	11.1 – 12.3	Min. Average of 2000	This Presentation
Gas Burner	6.2 pph	9.7 – 11.3	Min. Average of 2000	This Presentation

Heat Flux needed to meet 2000°F average temperature (AC33-17-1A interpretation): NexGen burner consistently delivers heat fluxes in excess of requirements. Total energy in excess of 20 KW (same behavior observed with vintage fuel burners)

Gas burner within spec. even with min. average reqt



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### Assessment:

- Burners have different power outputs (Choice of burner dependent on size of tested article per ISO2685)
- Min. temperature of 2000°F per AC33-17-1A interpretation is forcing heat fluxes in excess of regulation with the NexGen burner. This has been observed as well with vintage fuel burners. Gas burner meets flux requirements even at average temperature requirement (and is therefore preferred)
- Similar results are obtained with gas and fuel burners, when gas burner is used in the vertical direction

Note: the FAA Technical Center is developing the NexGen burner to get 2000°F +/-150°F (no average requirement). The NexGen burner is within spec. in terms of heat flux at these conditions (per University of Cincinnati findings)